

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2023
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	9,248	--	--	1,282	1,508	1,042	-56	8,430	4,706	0
Hydrocarbon Gas Liquids	3,808	0	441	0	1,025	--	115	375	2,286	2,497
Natural Gas Liquids	3,808	0	249	0	1,005	--	111	375	2,286	2,290
Ethane	1,727	--	9	--	585	--	64	--	396	1,860
Propane	1,126	--	153	--	360	--	-27	--	1,510	155
Normal Butane	263	--	95	0	147	--	21	105	372	7
Isobutane	320	--	-7	--	38	--	29	144	6	172
Natural Gasoline	372	0	--	--	-124	--	24	125	3	95
Refinery Olefins	--	--	192	--	20	--	4	--	--	208
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	202	--	20	--	13	--	--	208
Normal Butylene	--	--	-10	--	--	--	-9	--	--	-1
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	145	--	537	-1,912	129	-9	-1,627	357	177
Hydrogen/Biofuels/Other Hydrocarbons	--	145	--	9	171	110	8	268	62	96
Hydrogen	--	--	--	--	--	105	--	105	--	0
Biofuels (including Fuel Ethanol)	--	145	--	9	171	5	8	163	62	96
Fuel Ethanol	--	21	--	--	179	5	-9	153	61	0
Biofuels (excluding Fuel Ethanol) ⁷	--	124	--	9	-8	--	17	10	1	96
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	479	19	--	41	155	220	81
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	50	-2,103	19	-59	-2,051	75	0
Reformulated	--	--	--	9	-254	163	49	-132	1	0
Conventional	--	--	--	40	-1,849	-144	-107	-1,919	74	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	7,245	114	-1,395	-24	-126	--	2,690	3,377
Finished Motor Gasoline	--	0	2,247	--	-59	-24	-61	--	822	1,403
Reformulated	--	--	478	--	--	-128	--	--	--	350
Conventional	--	0	1,768	--	-59	104	-61	--	822	1,052
Finished Aviation Gasoline	--	--	4	--	-2	--	-3	--	--	5
Kerosene-Type Jet Fuel	--	--	873	--	-477	--	46	--	181	169
Kerosene	--	--	5	--	--	--	4	--	2	0
Distillate Fuel Oil	--	0	2,748	8	-897	--	-75	--	1,019	915
15 ppm sulfur and under	--	0	2,543	8	-888	--	-66	--	873	856
Greater than 15 ppm to 500 ppm sulfur	--	0	99	--	-2	--	3	--	102	-8
Greater than 500 ppm sulfur	--	--	106	--	-7	--	-13	--	44	67
Residual Fuel Oil	--	--	140	43	27	--	-19	--	109	119
Less than 0.31 percent sulfur	--	--	36	--	3	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	36	--	8	--	11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	68	43	17	--	-27	--	NA	NA
Petrochemical Feedstocks	--	--	206	11	1	--	2	--	70	146
Naphtha for Petro. Feed. Use	--	--	122	8	--	--	1	--	--	129
Other Oils for Petro. Feed. Use	--	--	84	4	1	--	2	--	70	18
Special Naphthas	--	--	30	16	-1	--	-2	--	--	46
Lubricants	--	--	102	27	-27	--	-8	--	104	6
Waxes	--	--	4	1	--	--	-1	--	1	4
Petroleum Coke	--	--	434	9	44	--	-13	--	369	130
Marketable	--	--	334	9	44	--	-13	--	369	30
Catalyst	--	--	100	--	--	--	--	--	--	100
Asphalt and Road Oil	--	--	72	--	-4	--	9	--	11	49
Still Gas	--	--	332	--	--	--	--	--	--	332
Miscellaneous Products	--	--	49	--	0	--	-6	--	3	52
Total	13,055	145	7,686	1,933	-775	1,147	-76	7,177	10,039	6,051

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.